

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED GAS WELL SUB. REPORT/abd.

* Location Abandoned - Well never drilled - 3-17-83

DATE FILED 2-17-81LAND: FEE & PATENTED ☐ STATE LEASE NO. ML-29506

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 3-27-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-17-83FIELD: Wildcat 3/8c

UNIT:

COUNTY: MillardWELL NO. Coyote Knolls St. #1-2LOCATION 2140 FT. FROM (N) ☒ LINE.600FT. FROM (E) ☒ (W) LINE.API NO. 43-027-30025SW NW1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>16S</u>	<u>16W</u>	<u>2</u>	<u>FLORIDA EXPLORATION CO.</u>				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN THIS MANNER*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<p>1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/></p> <p>b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/></p> <p>2. Name of Operator <u>Florida Exploration Company</u></p> <p>3. Address of Operator <u>P.O. Box 5025 Denver, CO 80217</u></p> <p>4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface <u>2200' FNL and 600' FWL (SW-NW)</u> At proposed prod. zone <u>Same</u></p> <p>14. Distance in miles and direction from nearest town or post office* <u>91 miles west of Delta, UT</u></p> <p>15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <u>600</u></p> <p>16. No. of acres in lease <u>639.76</u></p> <p>17. No. of acres assigned to this well <u>640</u></p> <p>18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. <u>None</u></p> <p>19. Proposed depth <u>13,000'</u></p> <p>20. Rotary or cable tools <u>Rotary</u></p> <p>21. Elevations (Show whether DF, RT, GR, etc.) <u>4848' GR</u></p> <p>22. Approx. date work will start* <u>April 1, 1981</u></p>	<p>5. Lease Designation and Serial No. <u>ML-29506</u></p> <p>6. If Indian, Allottee or Tribe Name <u>N/A</u></p> <p>7. Unit Agreement Name <u>N/A</u></p> <p>8. Farm or Lease Name <u>Coyote Knolls State</u></p> <p>9. Well No. <u>1-2</u></p> <p>10. Field and Pool, or Wildcat <u>WC</u></p> <p>11. Sec., T., R., M., or Blk. and Survey or Area <u>Sec 2 T16S-R16W</u></p> <p>12. County or Parrish 13. State <u>Millard</u> <u>UT</u></p>
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PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	13 3/8"	48	+ 500'	Circ to surface
12 1/4"	9 5/8"	36 + 40	+ 7500'	+ 850 sx
8 3/4"	5 1/2"	17 + 20	T.D.	+ 600 sx

We propose to drill with native mud to a depth of 500' and run the above casing. After nipping up BOPE, we propose to air drill to a depth of 7500' and run 9 5/8" casing. Thereafter, we will change to a LSND mud system to drill to T.D. We propose to test any zones deemed worthy of testing and to run a completed set of logs upon reaching T.D. We will P & A in accordance with instructions received from the Oil & Gas Dept. or run production casing as above. See attached BOPE sketch.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Gerald D. Gentry Title Division Engineer Date 2-12-81
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____

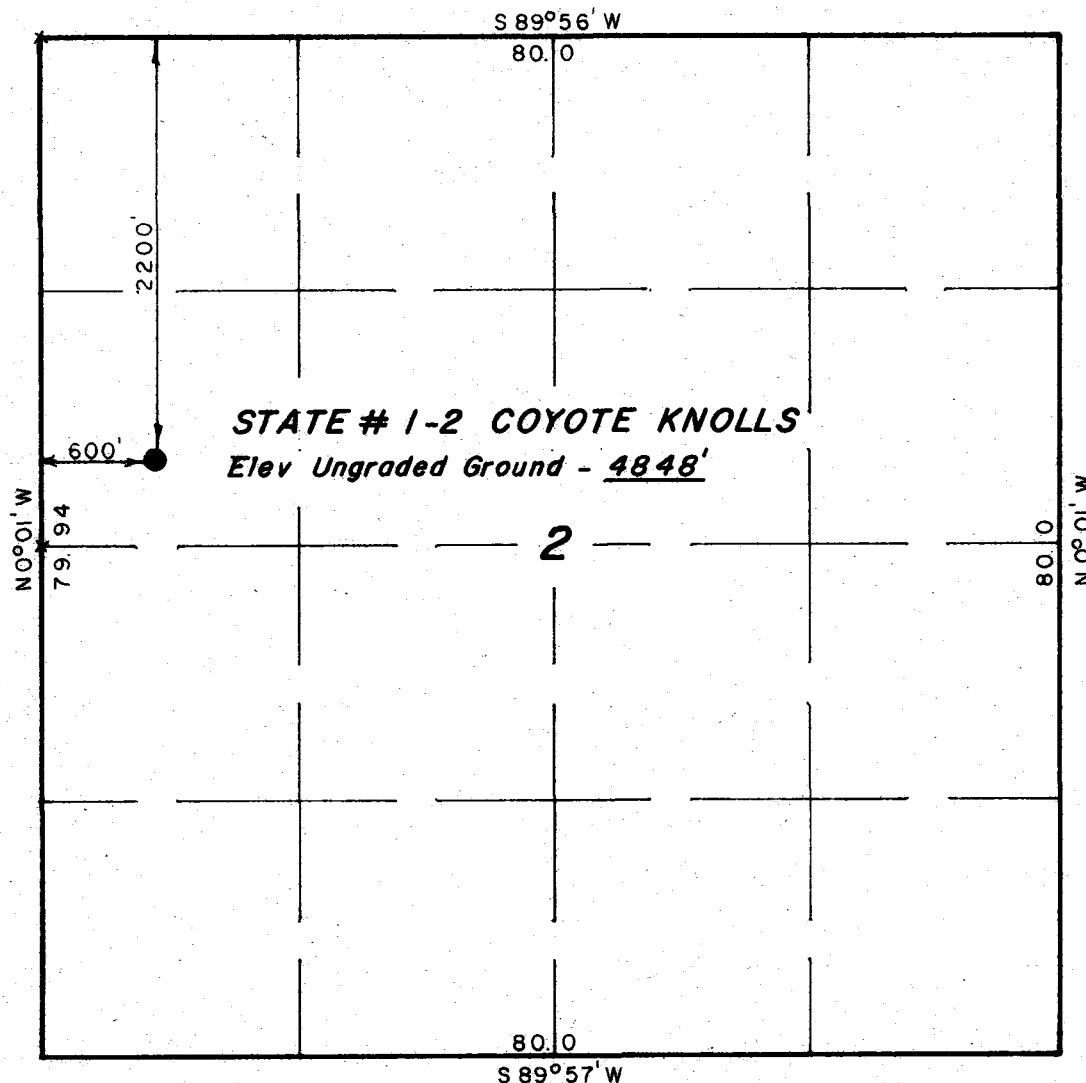
Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

T16S, R16W, S.L.B.&M.

PROJECT

FLORIDA EXPLORATION CO.

Well location, STATE # 1-2 COYOTE
KNOLLS, located as shown in the SW1/4
 NW1/4 Section 2, T16S, R16W, S.L.B. & M.
 Millard County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2 / 10 / 81
PARTY	RK BK RDR	REFERENCES	GLO PLAT
WEATHER	COOL / CLEAR	FILE	FLORIDA EXPLORATION CO

X = Section Corners Located

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-29506

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Coyote Knolls State

9. Well No.

1-2

10. Field and Pool, or Wildcat

WC

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 2 T16S-R16W

12. County or Parrish 13. State

Millard UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒Other ☐Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Florida Exploration Company

3. Address of Operator

P.O. Box 5025 Denver, CO 80217

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2200' FNL and 600' FWL (SW-NW)
2140'

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

91 miles west of Delta, UT

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. line, if any)

600

16. No. of acres in lease

639.76

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

13,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4848' GR

22. Approx. date work will start*

April 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	13 3/8"	48	500'	Circ to surface
12 1/4"	9 5/8"	36 + 40	7500'	850 sx
8 3/4"	5 1/2"	17 + 20	T.D.	600 sx

We propose to drill with native mud to a depth of 500' and run the above casing. After nipping up BOPE, we propose to air-drill to a depth of 7500' and run 9 5/8" casing. Thereafter, we will change to a LSND mud system to drill to T.D. We propose to test any zones deemed worthy of testing and to run a completed set of logs upon reaching T.D. We will P & A in accordance with instructions received from the Oil & Gas Dept. or run production casing as above. See attached BOPE sketch.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 3-27-81

BY: M. S. Minderfor well location
2140' FNL & 600' FWL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Gerald D. Gentry

Title Division Engineer

Date 2-12-81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

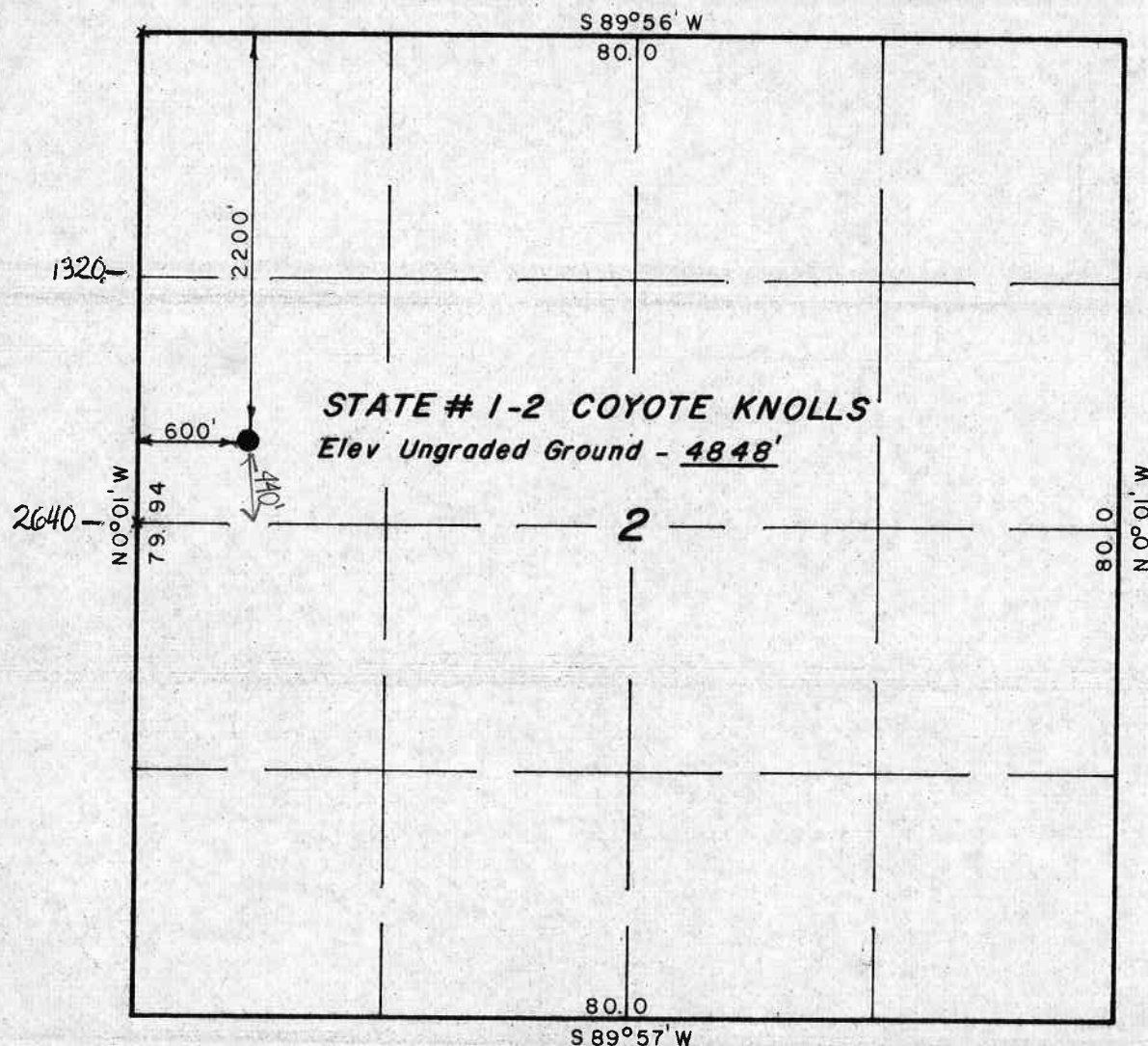
Date

Conditions of approval, if any:

T16S, R16W, S.L.B.&M.

PROJECT
FLORIDA EXPLORATION CO.

Well location, STATE # 1-2 COYOTE
KNOLLS, located as shown in the SW 1/4
NW 1/4 Section 2, T16S, R16W, S.L.B. & M.
Millard County, Utah



X = Section Corners Located



FEB 17 1981



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

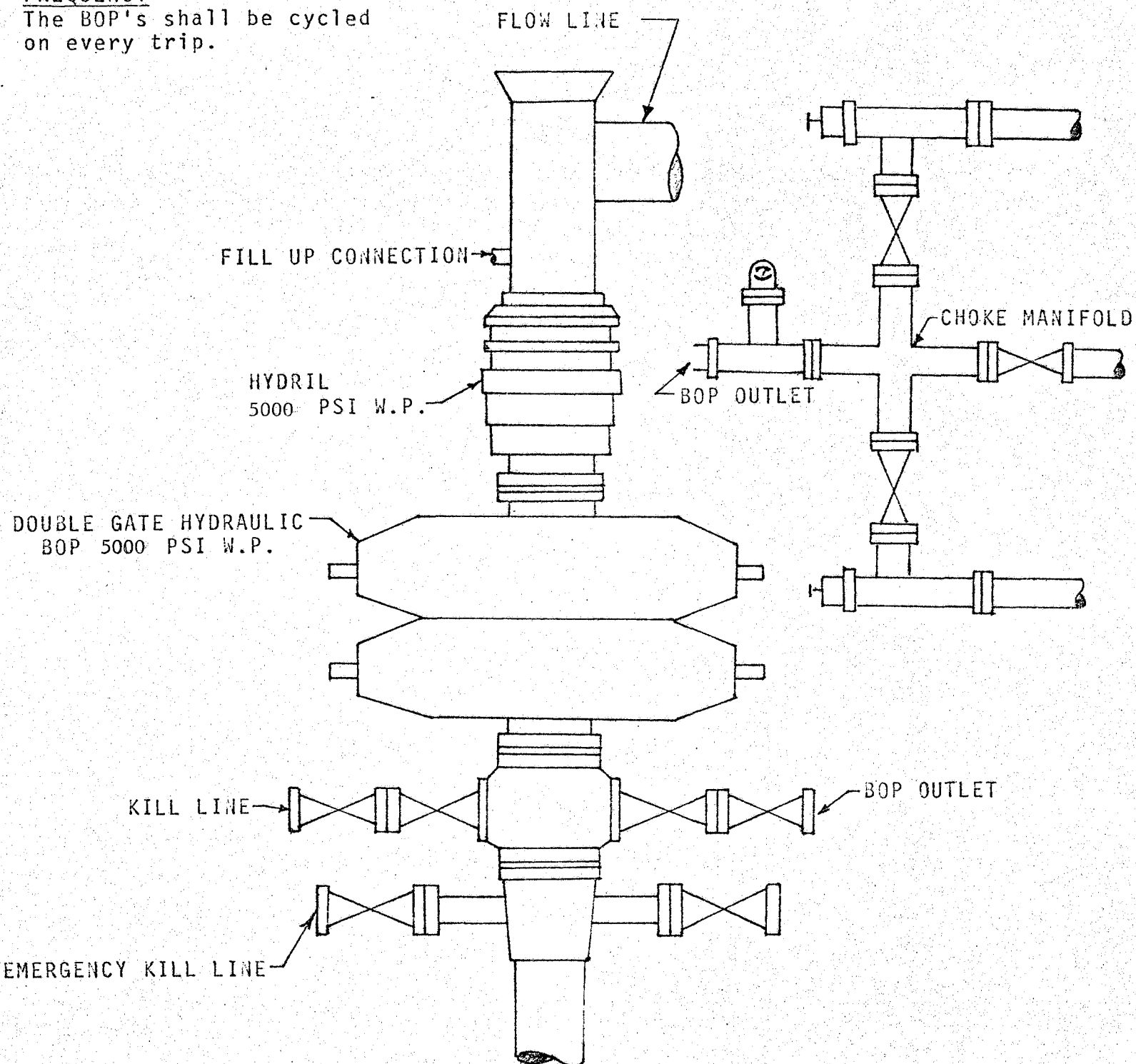
SCALE 1" = 1000'	DATE 2 / 10 / 81
PARTY RK BK RDR	REFERENCES GLO PLAT
WEATHER COOL / CLEAR	FILE FLORIDA EXPLORATION CO

TEST

After nipping up on surface pipe, but before drilling out the cement plug, the BOP's shall be tested to the rated working pressure.

FREQUENCY

The BOP's shall be cycled on every trip.



**** FILE NOTATIONS ****

DATE: Feb. 23, 1981
OPERATOR: Florida Exploration Company
WELL NO: Coyote Knolls State #1-2
Location: Sec. 2 T. 16S R. 16W County: Millard

File Prepared:



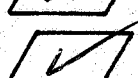
Entered on N.I.D:



Card Indexed:



Completion Sheet:



API Number

43-027-30025

CHECKED BY:

Petroleum Engineer:

M. J. Munder 3-27-81
Per call 3/10/81 G. Gentry Hold for location change

Director:

Administrative Aide:

C-3 spacing - well is 246' from S' boundary line;
other boundaries - OK. - OK of any other oil or gas wells;

APPROVAL LETTER:

Bond Required:



Survey Plat Required:

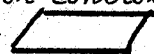


Order No. _____

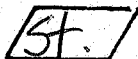
O.K. Rule C-3



Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site



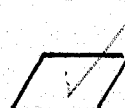
Lease Designation



Plotted on Map



Approval Letter Written



Hot Line



P.I.



Florida Exploration Company
2880 Energy Center One
PO Box 5025
Denver CO 80217
Telephone 303 893 9588

March 10, 1981

Division of Oil, Gas and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attn: Mr. Mike Minder

RE: Sundry Notice
Coyote Knolls State 1-2
Millard County, Utah

Please find three copies of Form OGC-1B to change the location
to conform with State Regulations.

Sincerely,

Gerald D. Gentry

Gerald D. Gentry
Division Engineer

GDG/pjr

Enclosures (3)

RECEIVED
MAR 16 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML -29506
2. NAME OF OPERATOR FLORIDA EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 5025, Denver, Colorado 80217		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' FNL & 600' FWL 2140'		8. FARM OR LEASE NAME Coyote Knolls State
14. PERMIT NO.		9. WELL NO. 1-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4848' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2 T16S R16W
		12. COUNTY OR PARISH Millard
		13. STATE UT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Conform to State Regulations

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to conform with State Regulations, Florida Exploration Company intends to move the above well location 60' north to a legal location of 2140' FNL and 600' FWL.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 3-27-81BY: M. L. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED Sheldon D. SturgesTITLE Division EngineerDATE 3/10/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML -29506
2. NAME OF OPERATOR FLORIDA EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 5025, Denver, Colorado 80217		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' FNL & 600' FWL		8. FARM OR LEASE NAME Coyote Knolls State
14. PERMIT NO. 		9. WELL NO. 1-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4848' CR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2 T16S R16W
		12. COUNTY OR PARISH Millard
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Conform to State Regulations <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to conform with State Regulations, Florida Exploration Company intends to move the above well location 60' north to a legal location of 2140' FNL and 600' FWL.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 3-27-81

BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED Donald D. Hentley TITLE Division Engineer DATE 3/10/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

April 6, 1981

Florida Exploration Company
P. O. Box 5025
Denver, Colorado 80217

Re: Well No. Coyote Knolls State #1-2
Sec. 2, T. 16S, R. 16W, SW NW
Millard County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-027-30025.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/ko

cc: State Land Board, Donald Prince



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 6, 1982

Florida Exploration Co.
P. O. Box 5025
Denver, Colorado 80217

Re: Well No. Coyote Knolls State #1-2
Sec. 2, T. 16S, R. 16W
Millard County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Florida Exploration Company
2880 Energy Center One
PO Box 5025
Denver CO 80217
Telephone 303 893 9588

January 11, 1982

STATE OF UTAH
Natural Resources and Energy
4241 State Office Building
Salt Lake City, Utah 84114

Re: Drilling Permit
Coyote Knolls State #1-2
Sec 2 T16S R16W
Millard County, Utah

Gentlemen:

Florida Exploration Company has not commenced drilling the captioned well as yet. We do intend to be drilling by late summer of 1982 and hereby request an extension of the permit to cover such a time frame.

Sincerely,



G.D. Gentry
Division Engineer

GDG/pjr

RECEIVED

JAN 14 1982

**DIVISION OF
OIL, GAS & MINING**

June 1982



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Florida Exploration Company
2880 Energy Center One
P. O. Box 5025
Denver, Colorado 80217

Re: Well No. Coyote Knolls State # 1-2
Sec. 2, T. 16S, R. 16W.
Millard County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

March 17, 1983

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Coyote Knolls State #1-2
Section 2-T16S-R16W
Millard County, Utah

Dear Ms. Furse:

We are in receipt of your letter of March 8, 1983 concerning the above referenced location. Due to unforeseen problems with obtaining partners and a general economic downturn in the oil industry we will not be drilling the well at this time.

The location was constructed and will be rehabilitated this spring as weather conditions allow.

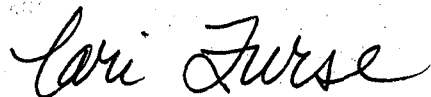
At your suggestion I am including an extra copy of this letter for acknowledgement by your department.

Sincerely,



Gerald D. Gentry
Division Engineer

GDG:eo
cc: Jim Wann

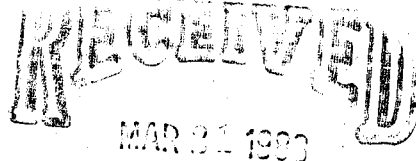


Received

3-22-83

Date

Florida Exploration Company
The Continental Group, Inc.
3151 South Vaughn Way
Suite 200
Aurora CO 80014
Telephone 303 696 7482



RECEIVED
MAR 21 1983

DIVISION OF
OIL, GAS & MINING